

2560 Hoods Creek Pike · Ashland, Kentucky 41102

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Blvd. Frankfort, KY 40602 RECEIVED

SEP 9 1 2909

PUBLIC SERVICE

FORMMISSION

2009-00380

September 17, 2009

Case #: 2009-00???
Natural Energy Utility Corporation

Dear Mr. Derouen

Please be advised that Natural Energy Utility Corporation (NEUC) has acquired the assets of American Natural Gas Corporation (ANGC) pursuant to the Order issued in Case # 2002-00050. NEUC is adopting the Rules, Rates and Regulations enforced by ANGC pursuant to Administrative Regulation 807 KAR 5:011, Section 15(6).

Natural Energy Utility Corporation is providing the following information in filing its quarterly gas cost report with the Kentucky PSC. The enclosed report has a case number of 2009-00???. The calculated gas cost recovery rate for this reporting period is \$4.5717. The base rate remains \$4.24. The minimum billing rate starting October 01, 2009 should be \$8.8117 for all MCF.

Thank you for your cooperation and please call me if you have any questions.

lav Preeman

Enclosure

606 324-3920 Fax: 606 325-2991



#### FOR Entire Service Area

P.S.C. KY. NO. 2002-00192

ORIGINAL SHEET NO. 2

NATURAL ENERGY UTILITY CORPORATION

CANCELLING	P.S.C.	KY.	NO.
	SHEE	T NO	

#### RULES AND REGULATIONS

2) RATES:

The following rates are applicable for service rendered on a monthly basis:

Minimum bill: \$8.8117 - covers 0-1 MCF

Cost Per MCF: \$8.8117

A copy of the Company's billing format is attached on Sheet 21.

- 2(A) Any customer complaining to the Company about a bill or service shall be notified of his right to file a complaint with the PSC and with all other information required by 807 KAR 5:006(9).
- 3) CUSTOMER CLASSIFICATIONS:

Residential:

Service to customers who consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.

Commercial:

Service to customers engaged primarily in the sale of goods or service including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation.

- Small Commercial: up to 50MCF/day a)
- Large Commercial: more than 50MCF/day b)

DATE OF ISSUE 09/17/09

DATE EFFECTIVE 10/01/09 MONTH

DAY

YEAR

ISSUED BY H. JAY FREEMAN

NAME OF OFFICER

MONTH

## SCHEDULE I

# GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Amount</u>	
Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA) Balance Adjustment (BA)	\$/MCF \$/MCF \$/MCF _\$/MCF	\$5.5682 \$0.0000 (\$0.9965) \$0.0000	
Gas Cost Recovery Rate (GCR)	\$/MCF	\$4.5717	
to be effective for service rendered from: 10-01-2009 to 12-31-2009			
A) EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>	
Total Expected Gas Cost (SCH II) / Sales for the 12 Months ended:  = Expected Gas Cost (EGC)	\$/MCF _\$/MCF \$/MCF	\$517,000.00 92,848 \$5.5682	
B) REFUND ADJUSTMENT CALCULATION		Amount	
Supplier refund adjustment for reporting period (SCH III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment		\$0.0000 \$0.0000 \$0.0000 \$0.0000	
= Refund Adjustment (RA)	\$/MCF	\$0.0000	
C) ACTUAL ADJUSTMENT CALCULATION		Amount	
Actual Adjustment for the Reporting Period (SCH IV) +Previous Quarter Reported Actual Adjustment +Second Previous Quarter Reported Actual Adjustment + Third Previous Quarter Reported Actual Adjustment		<b>\$0.0166</b> (\$0.6943) (\$0.2000) (\$0.1188)	
= Actual Adjustment (AA)	\$/MCF	(\$0.9965)	
D) BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>	
Balance Adjustment for the Reporting Period (SCH V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment	\$/MCF \$/MCF \$/MCF \$/MCF	\$0.0000 \$0.0000 \$0.0000 \$0.0000	
= Balance Adjustment (BA)	\$/MCF	\$0.0000	

#### SCHEDULE II

## EXPECTED GAS COST

= Average Expected Cost Per Mcf Purchased

= Total Expected Gas Cost (to Schedule I A)

x Allowable Mcf Purchases (must not exceed Mcf sales / .95)

Actual Mcf Purchases for 12 months ended 6/30/2009					
(1)	(2)	(3) BTU	(4)	(5)	(6) (4) X (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	
Marathon Petroleum	96,820	)	1.03	94,000	\$5.50 \$517,000
Totals	the purposes and a second seco			94,000	\$517,000.00
Line loss for 12 months ended <u>06/30/2009</u> is based on purchase of <u>94,000</u> and sales of <u>92,848 Mcf</u>					
Total Expected Cost / Mcf Purchases (4)	of Purchase	es (6)		<u>Unit</u>	<u>Amount</u> \$517,000.00 92,000

\$5.62

92,848

\$521,765.39

# SCHEDULE III

## REFUND ADJUSTMENTS

Total Supplier Refuds Received + INTEREST = Refund Adjustment including Interest		<u>Unit</u> \$ \$ \$	<u>\$0.00</u> \$0.00 \$0.00 \$0.00
/ Sales for 12 Months Ended	Jun-09	Mcf	92,848
= Supplier Refund Adjustment for t (To Schedule IB)	the Reporting Period	\$/Mcf	\$0.00

## SCHEDULE IV

## ACTUAL ADJUSTMENT

For the 12 month period ended:

Jun-09

<u>Particulars</u>	<u>Unit</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>
Total Supply Volumes Purchased	Mcf	6,500	3,750	3,500
Total Cost of Volumes Purchased	\$	\$25,442	\$15,558	\$14,457
/ Total Sales	Mcf	6,294	3,604	3,365
= Unit Cost of Gas	Φ/NAof	<b>64 0422</b>	£4 2470	¢4 2062
	\$/Mcf	\$4.0422	\$4.3170	\$4.2962
- EGC in Effect fo Month	\$/Mcf	\$4.0652	\$4.0652	\$4.0652
= Difference	\$/Mcf	(\$0.0230)	\$0.2518	\$0.2310
X Actual Sales during Month	Mcf	6,294	3,604	3,365
= Monthly Cost Difference	\$	(\$145)	\$907	\$777
		<u>u</u>	<u>nit</u>	Amount
Total Cost Difference		\$		\$1,540
/ Sales for 12 Months ended	Jun-09		lcf	92,848
= Actual Adjustment for the Reporting Period (to SCH IC)		\$		\$0.0166

<sup>\*\*</sup>May not be less than 95% of Supply Volume\*\*